

ROHU project: HU tariffs

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Overview

- Conditions, key aspects
- Applied tariff system
- Indexation of the supplement



Conditions, key aspects #1

- Capacity allocation: CAM NC INC compatibility
 - Before 1st of August the approval was granted by HEA
- Tariff system: TAR NC and CAM NC compatibility
 - Principle: same methodology shall be applied at every entry-exit points
- Transmission direction:
 - -RO > HU
 - If there is additional HU>RO booking, which exceeds the 1,75 bmc/y, the charges shall be reduced
 - 1,75 bcm/y is the available capacity at the HU/RO IP



Conditions, key aspects #2

- HEA analyzed and approved the calculation parameters (inflation, costs, etc.)
- The duration of the calculation is 15 years => residual asset value 0
- The approved **f-factor** is **47,66%**:
 - the supplement covers less than the half of the developmenet,
 - the other half of the ROHU project shall be renumerated through the TSO capacity fees



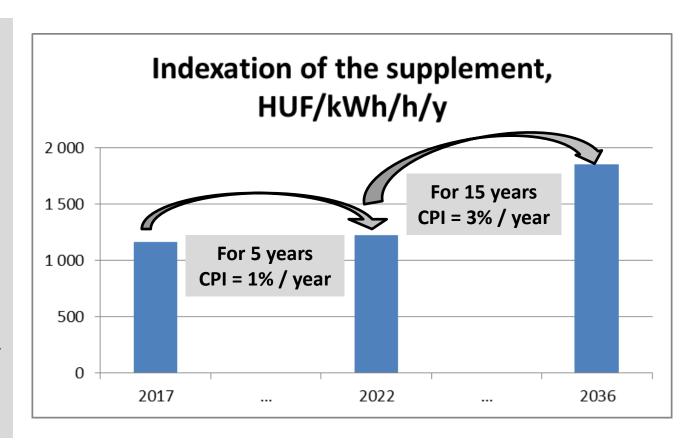
Applied tariff system

- The tariff system consists of:
 - In case of RO>HU direction: import entry capacity fee + supplement
 - In case of HU>RO direction: exit capaity fee + volumetric fee
- The approved tariff system is a floating one, however the supplement part is fixed
- Only capacity supplement is applied
- Capacity threshold RO>HU is 70%, in the OS documentation you can find additional information about the price reduction if the booked capacity exceeds the threshold.



Indexation of the supplement

- From 2017 to 2022 it is considered 1%/year, after that 3%/year
- Indexation is modified according to the National Bank of Hungary's data





Thank you for your kind attention!



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