

Firm standard bundled*/unbundled capacity products offered by FGSZ									
Principle of offering firm capacity	1. The TSO undertakes the obligation to maximise available capacity and to ensure interruption and restriction free transmission regarding available sources 2. Interruptible capacity is offered by the TSO only if at least 95% of the offered standard firm capacity product for the given service period is sold out or because of technical reasons								
Firm Capacity Product Duration	Yearly	Quarterly		Monthly		Daily		Within-day	
		winter period	off-winter period	winter period	off-winter period	winter period	off-winter period	winter period	off-winter period
Network Point	Any entry /exit (including cross-border) points								
Capacity Unit	One (1) kWh/hour								
Reference conditions for volume	0°C and 1.01325 bar(a)								
Combustion reference temperature	GCV, 25°C								
Contracting	Electronical contracting according to the results of the auction procedures relevant to the given periods								
Method of allocation	Ascending clock capacity auction					Uniform price capacity auctions			
Capacity to be sold	A-B-C+D A: technical capacity B: 10% of technical capacity in the 1-5 gas years; 10% of technical capacity in the 6-15 gas years C: capacity sold previously adjusted by CMP process D: incidental additional capacity for the given gas year		A-C+D A: technical capacity C: capacity sold previously adjusted by CMP process D: incidental additional capacity for the given gas year						
Capacity publication	One month prior to the auction start at the latest	two weeks prior to the auction start at the latest	a week prior to the auction start at the latest	prior to the auction start at the latest					
Documents to be submitted	1. Trading License 2. Registration at RBP and Network Usage Membership Agreement (NUMA) 3. FGSZ Informatic Platform User Agreement (IPFM) 4. FGSZ Network Usage Framework Contract 5. Financial Security (deadline: 1 working day 12:00 (CET) prior to the auction day)								
Capacity demand submission date (according to CAM NC and Annex 15 to the Government Decree 19/2009 (I. 30.))	Cross border points: 1st Monday of March Domestic points: 1st Monday of August	Annual quarterly (Q1-Q4) for cross border points: 1st Monday of June Rolling quarterly for domestic points: 1st Monday of September (Q1), 1st Monday of December (Q2), 1st Monday of March (Q3), 1st Monday of June (Q4).	Cross border points: For the month M in the 2nd Monday of M-1 Domestic points: the 3rd Monday of M-1	from 15:30 (winter time UTC)	from 14:30 (daylight saving UTC)	The first bidding round starts at 1:00 and closes at 01:30 UTC (winter time) before the gas day	The first bidding round starts at 00:00 and closes at 00:30 UTC (daylight saving) before the gas day		
	The bidding rounds of each auction shall take place between 08:00 UTC to 17:00 UTC (winter time) or 07:00 UTC to 16:00 UTC (daylight saving) on all relevant gas days.				15:30 UTC to 16:00 UTC (winter time)	14:30 UTC to 15:00 UTC (daylight saving)	The allocation of successful bids shall be effective from 05:00 UTC (winter time) or 04:00 UTC (daylight saving) on the relevant gas day.		
Available capacity products at the time of capacity demand submission	Cross border points: fifteen 15 gas years Domestic points: the next gas year	Cross border points: Four (4) quarters of the 1st gas year Domestic points: the next quarter	One (1) month	One (1) gas day	One (1) gas day (capacity diminishing with the hours of the gas day passing)				
Service period	means the 365 or 366 day period starting from 6:00 a.m. (CET) on the 1st of October of one calendar year and ending at 6:00 a.m. (CET) on the 1st of October of the next calendar year	means the period starting from 6:00 a.m. (CET) on the first calendar day of the calendar quarter and ending at 6:00 a.m. (CET) on the first calendar day of the next calendar quarter	means the period starting from 6:00 a.m. (CET) on the first calendar day of the calendar month and ending at 6:00 a.m. (CET) on the first calendar day of the next calendar month	means the period from 5:00 to 5:00 UTC the following day for winter time and from 4:00 to 4:00 UTC the following day when daylight saving is applied	means the remaining hours of the relevant gas day. Each hour on the relevant gas day, capacity effective from the hour + 4 shall be auctioned as within-day capacity				
Applicable tariff	Annual firm capacity fee	50% of the annual firm capacity fee	10% of the annual firm capacity fee	18% of the annual firm capacity fee	5% of the annual firm capacity fee	1.5% of the annual firm capacity fee	0,2% of the annual firm capacity fee	1.5% of the annual firm capacity fee	0,2% of the annual firm capacity fee

* Capacity products to be sold at EU cross border points. Capacity allocated originally as bundled will remain bundled when sold on the secondary market.